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# Research on Stability of MMC-Based Medium Voltage DC Bus on Ships Based on Lyapunov Method

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SUMMARY Modular multilevel converters (MMCs) are an emerging and promising option for medium voltage direct current (MVDC) of allelectric ships. In order to improve the stability of the MVDC transmission system for ships, this paper presents a new control inputs-based Lyapunov strategy based on feedback linearization. Firstly, a set of dynamics equations is proposed based on separating the dynamics of AC-part currents and MMCs circulating currents. The new control inputs can be obtained by the use of feedback linearization theory applied to the dynamic equations. To complete the dynamic parts of the new control inputs from the viewpoint of MVDC system stability, the Lyapunov theory is designed some compensators to demonstrate the effects of the new control inputs on the MMCs state variable errors and its dynamic. In addition, the carrier phase shifted modulation strategy is used because of applying the few number of converter modules to the MVDC system for ships. Moreover, relying on the proposed control strategy, a simulation model is built in MAT-LAB/SIMULINK software, where simulation results are utilized to verify the validity of proposed control strategy in the MMC-based MVDC system for ships.

key words: modular multilevel converter, MVDC, Lyapunov theory, circulating current, carrier phase shifted modulation

### 1. Introduction

Research trends worldwide have started to reconsider direct current (DC) power for future transmission and distribution system applications on ships. In the 21st century, the power system is going to DC while the power electronics technologies progress, efficient of semiconductors and devices [1]. Nevertheless, medium voltage direct current power systems applied to all- electric ships pose several technical challenges [2]–[4], like system protection [5] and network stability [6], [7], accompanied by the large medium volt-age loads on all- electric ships, for example pulse loads, propulsion drives and dedicated high power loads, medium voltage DC power system is gradually applied to all-electric ships [8]. Distinguished features of modular multilevel converters, including excellent quality output waveforms, transformerless performance, easy redundancy of sub-modules (SMs), desired output voltages and currents with easy redundancy, easy scalability and also simple fault detection and clearance promoted the utilization of MMCs in medium voltage applications [9]-[14].

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Due to the importance of MMCs stable performance, the control and operation analysis of MMCs utilized in MVDC applications on ships has become a priority for researchers to attain a stable operating condition [15], [16]. For this reason, ref [17], [18] has been presented the challenges regarding the control system design for MMCs. In [19] a coordinated control based on direct Lyapunov theory is designed to assess the global asymptotical stability of a multi-terminal MMC-based HVDC system during varying both loads and DC link voltage. The desired DClink voltage, active and reactive power variation have been the key factors for analyzing detailed mathematical models of MMCs utilized in HVDC applications in [20]. Reference [18] has been presented a control technique based on detailed mathematical models of MMCs to deal with robustness for MMC against varied load and parameters conditions. A sliding mode variable structure control strategy based on feedback linearization has been proposed to provide good robustness against system parameter deviations in [21]. On the other hand, another issue that is a reduced-order model for the MMC should be considered, the aim was to deal with electromechanical-transient simulations and small-signal analysis [22], including the inner control loops, the outer control loops and the strategy to balance the floating capacitor voltages [23]. And the inner control loops with high response dynamic using the exact discrete-time models plays an important role for controllers designed [24].

Considering MVDC power systems of all- electric ships requiring a control system that can ensure voltage stability and power flow control [7], circulating current suppression has been other matter for stability of the MMC because there is unbalanced distribution voltage between sub modules when MMC is running normally [25]. In order to sup-press the circulating current that improved small-signal stability with circulating current suppression controller [26], ref [27] has presented an improved proportional resonance (IPR) control circulating current suppression method. A novel fuzzy controller-based technique that maintains the natural balancing property of DC bus system is used to control the harmonics of the circulating currents in pulse width modulation (PWM) based MMCs [28]. In contrast, a digital plug-in repetitive controller that designed to control a carrier-phase-shift pulse-width-modulation (CPSM-PWM)based MMC has the better performance of circulating harmonic current suppression [29]. Moreover, Ref. [30] has been proposed a strategy that use the compensation of DC-

link voltage to suppress low-order circulating currents.

Because of the nonlinearity features of dynamic models of MMC-based MVDC system, many nonlinear strategies [31]–[33] can be presented for accurate control of such system. In [34], the global asymptotical stability of the MMC in HVDC system application has been considered by using the direct Lyapunov method. In addition, [35] has presented a control strategy based on the input-output feedback linearization theory combined with Lyapunov method to regulate the performance of MMC-based HVDC system under load variation and fault condition.

In this paper, a coordinated Lyapunov-based control technique is presented for the MMC-based MVDC system on ships using a new set of dynamic equations. The proposed controller aims at providing stable frequency and voltage magnitude of AC marine electric network in presence of both load variation and DC-link voltage fluctuations. The main contributions are illustrated as follows:

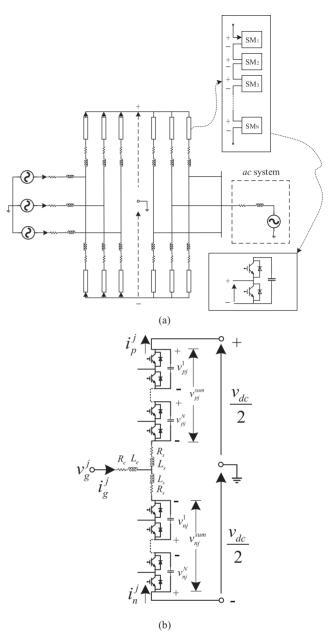
- 1) Obtaining a comprehensive dynamic mathematical model for based MMC-based MVDC system with four independent dynamical state variables, including AC-part currents and MMC-part circulating currents.
- 2) By the use of feedback linearization theory applied to the dynamic mathematical model, the new control inputs variables can be obtained.
- 3) Based on the new control inputs variables obtained, the Lyapunov function was designed to get some effective compensators for all control inputs of MMC for global asymptotical stable behavior of MMCs in MVDC system application.

## 2. The Mathematical Model of MMC- MVDC System

This paper investigates the MMC-based MVDC system on ships shown in Fig. 1 (a). According to this figure, the MMC along with both resistance and inductance to respectively mimic arm losses and limit arm-current harmonics and fault currents in each arm and its output is connected to an AC grid. Each MMC is composed of five SMs that are an IGBT half-bridge converter in its either upper or lower arms. A three-phase power supply provided by the ship diesel generators will be connected to the rectifier-mode MMC that provides a desire DC-link voltage. On the other side, it is assumed that active and reactive power AC loads can be fluctuated through the inverter-mode MMC provided by the DC-link voltage.

# 2.1 The Dynamic Model of MMC

In order to describe the proposed mathematical model of MMC-based MVDC system, a single-phase equivalent current diagram is depicted in Fig. 1 (b). By applying KVL's law from DC-link to output side of the MMC, the following dynamic mathematical models between input and output state variables are obtained.



**Fig. 1** The MMC-based MVDC studied on ships in this paper. (a) Detail of the converter arm. (b) A single-phase equivalent schematic diagram of the MMC.

$$v_{g}^{i} = \frac{v_{dc}}{2} - v_{pj}^{sum} - R_{s}i_{p}^{j} - L_{s}\frac{di_{p}^{j}}{dt} - R_{e}i_{g}^{j} - L_{e}\frac{di_{g}^{j}}{dt}$$

$$v_{g}^{i} = -\frac{v_{dc}}{2} + v_{nj}^{sum} + R_{s}i_{n}^{j} + L_{s}\frac{di_{n}^{j}}{dt} - R_{e}i_{g}^{j} - L_{e}\frac{di_{g}^{j}}{dt}$$
(1)

Where  $R_s$  and  $L_s$  respectively is the MMC branch resistance and inductance, "j" demonstrates the abbreviation statements of three phases that are "a", "b", and "c" respectively.  $v_{pj}^{sum}$  and  $v_{nj}^{sum}$  is sum of upper and lower arms capacitor voltage, respectively.

Whereas applying KCL's law to the midpoint of the phase-leg gives:

$$i_g^j = i_p^j - i_n^j \tag{2}$$

Because of unequal voltages among the leg, the MMC has a current referred to as circulating current that can circulate within the three phases. And this circulating current is of double frequency negative sequence property. It is no effect on the external system including DC and AC for the circulating current. As shown in Fig. 1 (a), due to the symmetry of the three phase units, the DC side current  $i_{dc}$  (Actually, the direct current  $i_{dc}$  is equivalent to the ideal DC current  $I_{dc}$ ) is evenly distributed among the three phase units, the DC component current in each phase unit is  $\frac{i_{dc}}{3}$ . The upper and lower arms currents can be defined as [36]:

$$i_p^j = \frac{i_{dc}}{3} + \frac{i_g^j}{2} + i_{cir}^j$$

$$i_n^j = \frac{i_{dc}}{3} - \frac{i_g^j}{2} + i_{cir}^j$$
(3)

By summing up, the circulating current can be obtained,

$$i_{cir}^{j} = \frac{i_{p}^{j} + i_{n}^{j}}{2} - \frac{i_{dc}}{3} \tag{4}$$

The sum of the capacitor voltages of the upper and lower arms and the difference between the overall capacitor voltage of the upper and lower bridge arms is written as, respectively:

$$v_{sm}^{\sum j} = v_{pj}^{sum} + v_{nj}^{sum}$$

$$v_{sm}^{\Delta j} = v_{pj}^{sum} - v_{nj}^{sum}$$
(5)

The relation (2), (4) and (5) is substituted into (1) leading to the dynamic mathematical Eqs. (6):

$$v_g^j + \frac{v_{sm}^{\Delta j}}{2} + R_z i_g^j + L_z \frac{di_g^j}{dt} = 0$$

$$v_{dc} - v_{sm}^{\sum j} - 2R_s i_{cir}^j - \frac{2}{3} R_s i_{dc} - 2L_s \frac{di_{cir}^j}{dt} = 0$$
(6)

Where 
$$R_z = \frac{R_s}{2} + R_e$$
,  $L_z = \frac{L_s}{2} + L_e$ .

The proposed dynamic mathematical equations can be achieved according to (6). Except for  $v_{dc}$  and  $v_g$ , it can be realized that the Eqs. (6) includes only upper and lower state variable, and circulating current respectively. These variables will promote more effective components for steady-state and dynamic parts of proposed control strategy. By applying the Park's transformation (7) to the AC side current equation of (6), where the angular frequency is fundamental frequency, and by applying the Park's transformation (7) to the circulating current equation of (6), where the angular frequency is double frequency and the phase sequence of the Park's transformation is a-c-b, the dynamic mathematical equations of the MVDC system in d-q can be presented in Eq. (8) as:

$$T_{abc/dq} = \frac{2}{3} \begin{bmatrix} \cos \theta & \cos(\theta - \frac{2}{3}\pi) & \cos(\theta + \frac{2}{3}\pi) \\ -\sin \theta & -\sin(\theta - \frac{2}{3}\pi) & -\sin(\theta + \frac{2}{3}\pi) \end{bmatrix}$$

$$v_{g}^{d} + \frac{v_{sm}^{\Delta d}}{2} + R_{z}i_{g}^{d} + L_{z}\frac{di_{g}^{d}}{dt} - \omega L_{z}i_{g}^{q} = 0$$

$$v_{g}^{q} + \frac{v_{sm}^{\Delta q}}{2} + R_{z}i_{g}^{q} + L_{z}\frac{di_{g}^{q}}{dt} + \omega L_{z}i_{g}^{d} = 0$$

$$v_{sm}^{\Sigma d} + 2R_{s}i_{cir}^{d} + 2L_{s}\frac{di_{cir}^{d}}{dt} - 4\omega L_{s}i_{cir}^{q} = 0$$

$$v_{sm}^{\Sigma q} + 2R_{s}i_{cir}^{q} + 2L_{s}\frac{di_{cir}^{q}}{dt} + 4\omega L_{s}i_{cir}^{d} = 0$$
(8)

According to (8), The MMC AC side current and the circulating current d-q equations of the upper and lower arms can be written as the state equation:

$$\frac{d}{dt} \begin{bmatrix} i_g^d \\ i_g^q \\ i_{cir}^d \\ i_{cir}^d \end{bmatrix} = \begin{bmatrix} -\frac{v_g^d}{L_z} - \frac{R_z}{L_z} i_g^d + \omega i_g^d \\ -\frac{v_g}{L_z} - \frac{R_z}{L_z} i_g^q - \omega i_g^d \\ -\frac{R_s}{L_s} i_{cir}^d + 2\omega i_{cir}^q \\ -\frac{R_s}{L_s} i_{cir}^q - 2\omega i_{cir}^d \end{bmatrix} + \begin{bmatrix} -\frac{1}{2L_z} & 0 & 0 & 0 \\ 0 & -\frac{1}{2L_z} & 0 & 0 \\ 0 & 0 & -\frac{1}{2L_s} & 0 \\ 0 & 0 & 0 & -\frac{1}{2L_s} \end{bmatrix} \begin{bmatrix} v_{sm}^{\Delta d} \\ v_{sm}^{\Delta q} \\ v_{sm}^{\Sigma d} \\ v_{sm}^{\Sigma q} \end{bmatrix}$$
(9)

## 2.2 Feedback Linearization

Feedback linearization is a powerful method for linearization and decoupling control of affine nonlinear systems. In this paper, feedback linearization theory is used for controller design. In general, input-output system can be defined as:

$$\dot{x} = f(x) + g(x)u$$

$$y = h(x)$$
(10)

Where  $f: D \to \mathbb{R}^n$  and  $g: D \to \mathbb{R}^n$ .

The derivative with the output y is calculated as follows:

$$y^{(\rho)} = L_f^{\rho} h(x) + L_g L_f^{\rho - 1} h(x) u \tag{11}$$

In (11), if  $L_g L_f^{i-1} h(x) \neq 0$   $i = 1, 2, \dots, \rho - 1$ , the control input of the system can be written as,

$$u = \frac{1}{L_e L_f^{\rho - 1} h(x)} \left[ -L_f^{\rho} h(x) + v \right]$$
 (12)

Equation (9) can be written the general form of the MVDC system by the help of (12) as follows:

$$u = \begin{bmatrix} v_{sm}^{\Delta d} \\ v_{sm}^{\Delta q} \\ v_{sm}^{\Sigma d} \\ v_{sm}^{\Sigma q} \end{bmatrix} = -2 \begin{bmatrix} L_z \dot{y}_1 \\ L_z \dot{y}_2 \\ L_s \dot{y}_3 \\ L_s \dot{y}_4 \end{bmatrix} + 2 \begin{bmatrix} -v_g^d - R_z i_g^d + \omega L_z i_g^d \\ -v_g^q - R_z i_g^q - \omega L_z i_g^d \\ -R_s i_{cir}^d + 2\omega L_s i_{cir}^d \\ -R_s i_{cir}^d - 2\omega L_s i_{cir}^d \end{bmatrix}$$
(13)

Where the output of proposed control strategy can be presented as:

$$y = \begin{bmatrix} y_1 & y_2 & y_3 & y_4 \end{bmatrix}^T = \begin{bmatrix} i_g^d & i_g^q & i_{cir}^d & i_{cir}^q \end{bmatrix}^T$$
 (14)

# **Proposed Control Strategy**

#### 3.1 Proposed Compensators Based on Lyapunov Theory

In order to investigate the stability of the MVDC system on ships through varying the proposed control inputs in (14), an energy function should be defined to satisfy conditions given in (15),

$$V(x) \to \infty$$
 as  $||x|| \to \infty$   
 $\dot{V}(x) < 0$   $\forall x \neq 0$  (15)

To this end, the following Lyapunov energy function will be defined for the MMC-based MVDC system,

$$V = \frac{1}{4} \lambda_1 \| v_{sm}^{\Delta d} - v_{sm}^{\Delta d*} \| + \frac{1}{4} \lambda_2 \| v_{sm}^{\Delta q} - v_{sm}^{\Delta q*} \|$$

$$+ \frac{1}{4} \lambda_3 \| v_{sm}^{\Sigma d} - v_{sm}^{\Sigma d*} \| + \frac{1}{4} \lambda_4 \| v_{sm}^{\Sigma q} - v_{sm}^{\Sigma q*} \|$$
(16)

Where  $\lambda_1 \sim \lambda_4$  is the energy factors of function, respectively.

In fact, it is guaranteed that the error dynamics of MMCs can lead to asymptotical global stability for the MMC-based MVDC system by using the Lyapunov method. The derivative of (17) should be obtained,

$$\dot{V} = \frac{1}{2} \lambda_1 \left( v_{sm}^{\Delta d} - v_{sm}^{\Delta d*} \right) \left( \dot{v}_{sm}^{\Delta d} - \dot{v}_{sm}^{\Delta d*} \right)$$

$$+ \frac{1}{2} \lambda_2 \left( v_{sm}^{\Delta q} - v_{sm}^{\Delta q*} \right) \left( \dot{v}_{sm}^{\Delta q} - \dot{v}_{sm}^{\Delta q*} \right)$$

$$+ \frac{1}{2} \lambda_3 \left( v_{sm}^{\Sigma d} - v_{sm}^{\Sigma d*} \right) \left( \dot{v}_{sm}^{\Sigma d} - \dot{v}_{sm}^{\Sigma d*} \right)$$

$$+ \frac{1}{2} \lambda_4 \left( v_{sm}^{\Sigma q} - v_{sm}^{\Sigma q*} \right) \left( \dot{v}_{sm}^{\Sigma q} - \dot{v}_{sm}^{\Sigma q*} \right)$$

$$+ \frac{1}{2} \lambda_4 \left( v_{sm}^{\Sigma q} - v_{sm}^{\Sigma q*} \right) \left( \dot{v}_{sm}^{\Sigma q} - \dot{v}_{sm}^{\Sigma q*} \right)$$

$$(17)$$

Considering the complexity of the formula, it is assumed that  $e_g^d = i_g^d - i_g^{d*}$ ,  $e_g^q = i_g^q - i_g^{q*}$ ,  $e_{cir}^d = i_{cir}^d - i_{cir}^{d*}$ ,  $e_{cir}^q = i_{cir}^q - i_{cir}^{q*}$ ,  $\lambda_{cir} = \lambda_3 = \lambda_4$ ,  $\dot{v}_g^d - \dot{v}_g^{d*} = \dot{v}_g^q - \dot{v}_g^{q*} = 0$ ,  $\lambda_g = \lambda_1 = \lambda_2$ ,  $\ddot{i}_g^q - \ddot{i}_g^{q*} = \ddot{i}_g^d - \ddot{i}_g^{d*} = \ddot{i}_{cir}^d - \ddot{i}_{cir}^{d*} = \ddot{i}_{cir}^q - \ddot{i}_{cir}^{q*} = 0$ . Therefore, the formula can simplify to (18),

$$\dot{V} = \lambda_{g} \left( L_{z} R_{z} \dot{e}_{g}^{d} + R_{z} \left( v_{g}^{d} - v_{g}^{d*} \right) + \omega L_{z} \left( v_{g}^{q} - v_{g}^{q*} \right) \right. \\
\left. + \omega^{2} L_{z}^{2} e_{g}^{d} + R_{z}^{2} e_{g}^{d} \right) \dot{e}_{g}^{d} \\
+ \lambda_{g} \left( L_{z} R_{z} \dot{e}_{g}^{q} + R_{z} \left( v_{g}^{q} - v_{g}^{q*} \right) - \omega L_{z} \left( v_{g}^{d} - v_{g}^{d*} \right) \right. \\
\left. + \left( \omega^{2} L_{z}^{2} + R_{z}^{2} \right) e_{g}^{q} \right) \dot{e}_{g}^{q} \\
+ \lambda_{cir} \left( L_{s} R_{s} \dot{e}_{cir}^{d} + \left( 4\omega^{2} L_{s}^{2} + R_{s}^{2} \right) e_{cir}^{d} \right) \dot{e}_{cir}^{d} \\
+ \lambda_{cir} \left( L_{s} R_{s} \dot{e}_{cir}^{q} + \left( 4\omega^{2} L_{s}^{2} + R_{s}^{2} \right) e_{cir}^{q} \right) \dot{e}_{cir}^{q}$$
(18)

In order to reach a global stable MMC-based MVDC system, the derivative of Lyapunov function in (18) must be negative. If  $\dot{V} < 0$ , each sub-part of the function (18) must be negative, respectively. It is assumed as the follows:

$$\alpha_{g}^{d} \lambda_{g} \dot{e}_{g}^{d} = L_{z} R_{z} \dot{e}_{g}^{d} + R_{z} \left( v_{g}^{d} - v_{g}^{d*} \right) \\ + \omega L_{z} \left( v_{g}^{q} - v_{g}^{q*} \right) + \left( \omega^{2} L_{z}^{2} + R_{z}^{2} \right) e_{g}^{d} \\ \alpha_{g}^{q} \lambda_{g} \dot{e}_{g}^{q} = L_{z} R_{z} \dot{e}_{g}^{q} + R_{z} \left( v_{g}^{q} - v_{g}^{q*} \right) \\ - \omega L_{z} \left( v_{g}^{d} - v_{g}^{d*} \right) + \left( \omega^{2} L_{z}^{2} + R_{z}^{2} \right) e_{g}^{q} \\ \alpha_{cir}^{d} \lambda_{cir} \dot{e}_{cir}^{d} = L_{s} R_{s} \dot{e}_{cir}^{d} + \left( 4\omega^{2} L_{s}^{2} + R_{s}^{2} \right) e_{cir}^{d} \\ \alpha_{cir}^{q} \lambda_{cir} \dot{e}_{cir}^{cir} = L_{s} R_{s} \dot{e}_{cir}^{q} + \left( 4\omega^{2} L_{s}^{2} + R_{s}^{2} \right) e_{cir}^{q}$$

The relation (19) will be substituted into (18) leading to the Eq. (20),

$$\dot{V} = \alpha_g^d \lambda_g^2 \left(\dot{e}_g^d\right)^2 + \alpha_g^q \lambda_g^2 \left(\dot{e}_g^q\right)^2 + \alpha_{cir}^d \lambda_{cir}^2 \left(\dot{e}_{cir}^d\right)^2 + \alpha_{cir}^q \lambda_{cir}^2 \left(\dot{e}_{cir}^d\right)^2$$
(20)

Where  $\alpha_g^d$ ,  $\alpha_g^q$ ,  $\alpha_{cir}^d$  and  $\alpha_{cir}^d$  are Lyapunov coefficients that should be negative. By rearranging the terms in (19), the dynamic compensation parts of proposed modulation functions can be meet,

$$e_{g}^{d} = \left[ R_{z} \left( v_{g}^{d} - v_{g}^{d*} \right) + \omega L_{z} \left( v_{g}^{q} - v_{g}^{q*} \right) \right] f_{g}^{d}$$

$$e_{g}^{q} = \left[ R_{z} \left( v_{g}^{q} - v_{g}^{q*} \right) - \omega L_{z} \left( v_{g}^{d} - v_{g}^{d*} \right) \right] f_{g}^{q}$$

$$e_{cir}^{d} / f_{cir}^{d} = 0$$

$$e_{cir}^{q} / f_{cir}^{q} = 0$$
(21)

Where

$$f_{g}^{d} = \frac{1}{\left(\alpha_{g}^{d}\lambda_{g} - L_{z}R_{z}\right)s - (\omega^{2}L_{z}^{2} + R_{z}^{2})}$$

$$f_{g}^{q} = \frac{1}{\left(\alpha_{g}^{q}\lambda_{g} - L_{z}R_{z}\right)s - (\omega^{2}L_{z}^{2} + R_{z}^{2})}$$

$$f_{cir}^{d} = \frac{1}{\left(\alpha_{cir}^{d}\lambda_{cir} - L_{s}R_{s}\right)s - (4\omega^{2}L_{s}^{2} + R_{s}^{2})}$$

$$f_{cir}^{q} = \frac{1}{\left(\alpha_{cir}^{q}\lambda_{cir} - L_{s}R_{s}\right)s - (4\omega^{2}L_{s}^{2} + R_{s}^{2})}$$
(22)

For the circulating current control, the circulating current in the formula (21) can be rewritten as follows:

$$e_{cir}^d/f_{cir}^d = e_{cir}^q/f_{cir}^q = 0$$
 (23)

So, the dynamic circulating current compensation parts of proposed modulation functions can be meet,

$$e_{cir}^d \cdot f_{cir}^q = 0$$

$$e_{cir}^q \cdot f_{cir}^d = 0$$
(24)

The detailed schematic of proposed control technique is illustrated in Fig. 2 by formula (8) and (21) and (24). According to this figure, MMC output and circulating currents are both involved with the proposed compensators. For the AC side current control, the  $f_g^d$  is a transfer function.  $e_g^d$  is determined jointly by  $f_g^d$  and its molecule. Similarly, the  $f_g^q$  is a transfer function. The purpose is to execute more accurate tracking of the state variables errors fluctuations. For the circulating current control, there is a cross connection in d-q in Fig. 2 because of formula (24).

# 3.2 CPSM—Based Voltage Balancing Method

Carrier phase shift modulation (CPSM) that is another MMC modulation strategy that is different from NLM, is a kind of pulse width modulation. Schematic diagram of half-bridge MMC carrier phase-shift modulation is illustrated in Fig. 3. According to the figure, each bridge arm has N carriers, the phase difference between adjacent carriers is  $2\pi/N$ , and the phase angle is  $\theta$  between the upper and lower bridge arms that have a reference voltage  $v_{\text{ref,pi}}$  and  $v_{\text{ref,ni}}$ .

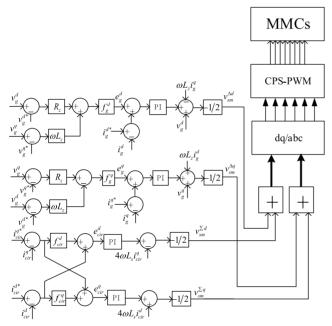
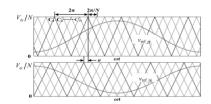


Fig. 2 Overall structure of the proposed control strategy.



**Fig. 3** Schematic diagram of half-bridge MMC carrier phase-shift modulation.

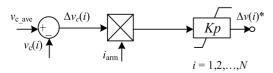


Fig. 4 An additional balance control strategy.

In order to avoid the demand to the internal voltage of the bridge arm and the voltage of the upper and lower bridge arms in the traditional method, an additional balance control strategy shown in Fig. 4 is proposed by directly using the instantaneous average value of the bridge arm voltage as a reference.

Figure 4 shows that the reference voltage for the upper and lower arms of the  $j^{th}$  phase after adding the balance control can be obtained,

$$v_{\text{ref\_n}j}(i) = \frac{V_{\text{dc}}}{2N} \left( 1 + M \cos \left( \omega_0 t + \phi_j \right) \right) + \Delta v_{\text{n}j}(i)$$

$$v_{\text{ref\_p}j}(i) = \frac{V_{dc}}{2N} \left( 1 + M \cos \left( \omega_0 t + \phi_j + \pi \right) \right) + \Delta v_{\text{p}j}(i)$$
(25)

Where  $v_{\text{c.ave}}$  is the instantaneous average value of the voltage of N sub-modules of the bridge arm,  $v_{\text{c}}(i)$  and  $\Delta v_{\text{c}}(i)$  is capacitor voltage of the  $i^{\text{th}}$  sub-module in the bridge arm and the difference between the capacitor voltage of the  $i^{\text{th}}$  module and the instantaneous average voltage, respectively,  $i_{\text{arm}}$  is current of the bridge arm of sub-module. And  $\Delta v(i)*$  is compensation voltage.

#### 4. Simulation Results and Discussion

The MMC-based MVDC system on ships is simulated in MTALAB/SIMULINK soft-ware, when the proposed control strategy is applied as depicted in Fig. 2. The parameters of the considered MMC-based MVDC system on ships are given in Table 1.

To show effectively the impact of proposed control strategy on the stability of the MMC-based MVDC system, two simulation process will be considered. In the first situation, the load on the electricity unit on the ship is altered to test the performance of the proposed control strategy. In the second situation, the conventional controller is used in the first process, while the proposed control method is employed in the second process. The results are presented and discussed in the following section.

# 4.1 DC-Link and the Inverter-Side MMC under Multi-Style Loading Conditions

In order to check the dynamic performance of the MMC-based MVDC system, firstly, a load of 3 MW connected to

 Table 1
 Simulation parameters.

Description	Value
Rectifier-side MMC SM capacitor	3 mF
Rectifier-side MMC arm inductance	2.5 mH
Rectifier-side MMC arm resistance	0.2 Ω
inverter-side MMC arm inductance	2 mF
inverter-side MMC arm resistance	8 mH
inverter-side MMC arm resistance	0.2 Ω
DC-link voltage	6 kV
f <sub>s</sub> (Switching Frequency)	0.8 kHz
fac (AC Voltage Frequency)	50 Hz
AC phase voltage rating	3.5 kV

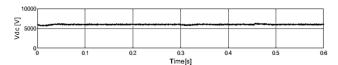
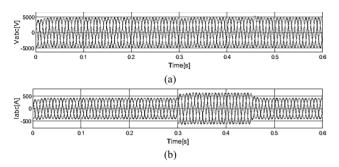


Fig. 5 The DC-link voltage of the considered MMC-based MVDC system during load variation.



**Fig. 6** The AC-part output voltage and current during load variation. (a) The AC-part output voltage. (b) The AC-part output current.

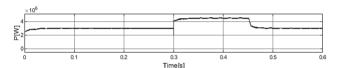


Fig. 7 The AC-part active power during load variation.

the output of the AC-part is supplied by the MVDC system. Secondly, the power consumption is increased by another load of 1.5 MW at t=0.3 s. Lastly, at t=0.45 s, the load of 1.5 MW will be disconnected from the output of the AC-part of MVDC system.

The DC-link voltage of the considered MMC-based MVDC system during the load step variation is illustrated in Fig. 5. According to the figure, the DC-link voltage is fluctuated with both steady-state and dynamic errors and can be kept as its desired value 6 kV when the power consumption is increased at t=0.3 and the power consumption is decreased at t=0.45 s.

Figure 6 shows the AC-part output voltage and current during the load step variation. It can be seen from the figure that the output voltage and current waveforms have a good sinusoidal wave with very low THD. When the load of AC-part of MVDC system is increased at t=0.3s and decreased at t=0.45s, the output voltage and current both can follow up their desired values with a small transient time as shown in Fig. 6.

The AC-part active power during the load step variation is presented in Fig. 7. As it can be understood from this figure that the MMCs can be to track their reference values under the load variations. During the load variations, the MMCs can appropriately increase or decrease the needed active power with negligible fluctuations and fast dynamic response.

Figure 8 illustrates the inverter-part MMCs SM capacitor voltage during the load step variation. It is obvious from

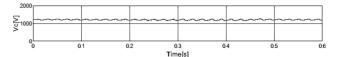


Fig. 8 The inverter-part MMCs SM capacitor voltage during load variation.

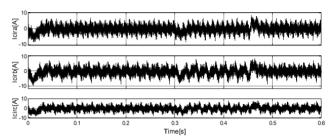


Fig. 9 The inverter-part MMCs circulating currents during load varia-

this figure that the SM capacitor voltage of the MMCs can be kept balance with maximum voltage deviation of 80 V. The voltage deviation is an acceptable value for the MVDC system in both steady state and dynamic conditions.

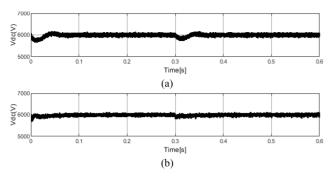
The inverter-part MMCs circulating currents during the load step variation is shown in Fig. 9. Form circulating current waveforms of Fig. 9, it can be derived that these currents in MMCs are properly reduced by the steady state section of the proposed control strategy especially in comparison with the magnitude of output currents presented in Fig. 6 (b) during sudden loads variation.

According to the analysis in Fig. 5-9, there is no considerable dynamic to be seen in the state variable responses of the dc-part and AC-part during sudden loads variation. Based on the above analysis, it can be verified the dynamic performance of the proposed control strategy to apply the MMC-based MVDC system on ships.

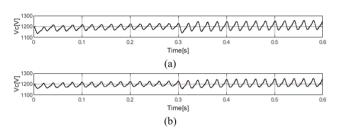
# 4.2 Comparison and Analysis MMCs under Multi-Style Loading Conditions

To show effectively the impact of the proposed control strategy, two simulation processes will be considered. The one is simulation processes without proposed control strategy, the other one is simulation processes with proposed control strategy. And at the beginning, a load of 3 MW connected to the output of the AC-part is supplied. At t = 0.3s, the power consumption is increased by another load of 1.5 MW.

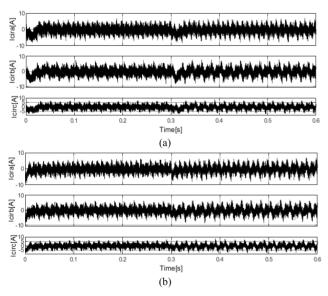
Figure 10 shows the DC-link voltage of the MMC-based MVDC system, where Fig. 10 (a) is the DC-link voltage without proposed control strategy and Fig. 10 (b) is the DC-link voltage with proposed control strategy. It is obvious from the two figures that the DC-link voltage by applying proposed control strategy with steady-state and dynamic errors during the entire simulation time is better than the DC-link voltage without proposed control strategy. Especially at t=0.3s, the DC-link voltage without proposed control strategy has dropped significantly.



**Fig. 10** The DC-link voltage of the MMC-based MVDC system. (a) The DC-link voltage without proposed control strategy. (b) The DC-link voltage with proposed control strategy.

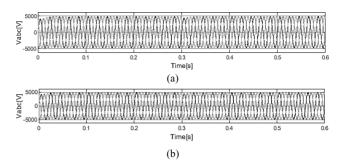


**Fig. 11** The inverter-part MMCs SM capacitor voltage of the MMC-based MVDC system. (a) The inverter-part MMCs SM capacitor voltage without proposed control strategy. (b) The inverter-part MMCs SM capacitor voltage with proposed control strategy.



**Fig. 12** The inverter-part MMCs circulating currents of the MMC-based MVDC system. (a) The inverter-part MMCs circulating currents without proposed control strategy. (b) The inverter-part MMCs circulating currents with proposed control strategy.

The inverter-part MMCs SM capacitor voltage of the MMC-based MVDC system is illustrated in Fig. 11. The inverter-part MMCs SM capacitor voltage has higher quality waveform during both dynamic and steady operation of the proposed control strategy. When the power consumption is increased by another load at t=0.3s, the SM capacitor



**Fig. 13** The AC-part output voltage of the MMC-based MVDC system. (a) The AC-part output voltage without proposed control strategy. (b) The AC-part output voltage with conventional control strategy.

voltage with the conventional control strategy is noticeably increased, while the SM capacitor voltage with the proposed control strategy has little voltage change. Figure 12 shows the inverter-part MMCs circulating currents of the MMC-based MVDC system. According to the two figures, the inverter-part MMCs circulating currents amplitude with proposed control strategy is a little smaller than circulating currents values with the conventional control strategy.

Figure 13 illustrates the AC-part output voltage of the MMC-based MVDC system with the conventional control strategy and the proposed control strategy. When the power consumption is increased by another load at t=0.3s, the voltage amplitude with the conventional control strategy drops more than the voltage amplitude with the proposed control strategy. From the Fig. 10-13, it can be verified the superiority of proposed control technique.

#### 5. Conclusion

The stable operating conditions of the MMC-based MVDC transmission system for ships have been proposed in this paper through the use of feedback linearization theory applied to the dynamic equations with Lyapunov theory-based first-order compensators. Firstly, a set of dynamics equations is proposed based on separating the dynamics of ACpart currents and MMCs circulating currents. These state variables have been set to make dynamic mathematic functions with MMC's circulating currents and output cur-rents in d-q reference frame. Based on the dynamic mathematic functions of MMC, the new control inputs can be obtained by the use of feedback linearization theory applied to the dynamic functions. Moreover, based on the new control inputs variables obtained, the Lyapunov function was designed to get some effective compensators for all control inputs of MMCs. Also, it has been contributed to demonstrate the effects of the new control inputs on the MMCs state variable errors and its dynamic. In addition, considering the usage restrictions of number of the sub-modules on ships, the carrier phase shifted modulation strategy is applied to the MMC-based MVDC system. Lastly, by using MATLAB/SIMULINK software, it has been verified accurate steady state and dynamic responses of proposed control strategy under variation of load and Controllers used or not. Although the results have been verified by simulation, experiments can be used to verify the proposed control strategy in the future work to find more problems to solve.

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